Dancelled 1983

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P.S.C. KY. NO. 15 CANCELS P.S.C.KY. NO. 14 EAST KENTUCKY POWER COOPERATIVE, INC. OF WINCHESTER, KENTUCKY RATES, RULES AND REGULATIONS FOR FURNISHING WHOLESALE POWER SERVICE AT VARIOUS LOCATIONS TO RURAL ELECTRIC COOPERATIVE MEMBERS THROUGHOUT KENTUCKY FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY
EAST KENTUCKY POWER COOPERATIVE, INC. OF WINCHESTER, KENTUCKY RATES, RULES AND REGULATIONS FOR FURNISHING WHOLESALE POWER SERVICE AT VARIOUS LOCATIONS TO RURAL ELECTRIC COOPERATIVE MEMBERS THROUGHOUT KENTUCKY FILED WITH PUBLIC SERVICE COMMISSION OF
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KLIVIOGKI
ISSUED April 1, 1983 EFFECTIVE April 1, 198
PUBLIC SERVICE COMMISSION OF KENTUCKY ISSUED BY East Kentucky Power Cooperative, In
EFFECTIVE (Name of Utility)
APR 0 1 1983 BY Donald Morris
PURSUANT TO 807/KAR 5:011, Donald R. Norris
BY: (Cell Manager

			ınties Served
		Commun	ity Town or City
		P.S.C. No.	15
		ORIGINAI	LSHEET NO1_
EAST KENTUCKY POWER COOPERATIVE, INC. Name of Issuing Corporation	*	CANCELLING	P.S.C. NO. 14
		ORIGINIA	AL SHEET NO. 1
CLASSIFICATIO	N OF SERVI	CE	
			RATE PER UNIT
Wholesale Powe	r Rate Sch	edule	
AVAILABILITY			
Available to all cooperative associat shall be members of the Seller. The elect furnished hereunder shall be separately me of delivery. MONIHLY RATE - PER SUBSTATION OR METERING	ric power etered for	and energy	
Load Center Charge: \$1,069 per month for each energized sub event of joint utilization, this char equally.	estation. Tge shall b	In the e divided	
Demand Charge: \$7.82 per KW of billing demand.			PUBLIC SERVICE COMMISSION OF KENTUCKY
Energy Charge: All KWH \$.02504 per KWH.			EFFECTIVE
Minimum Monthly Charge: The minimum monthly charge under shall not be less than \$1,069 to each energized substation (metering point)	member of	e rate each	APR 0 1 1963 PURSUANT TO 807 RAR 5:011, SECTION 9 (1)
		TE EFFECTIVE	April 1, 1983
ISSUED BY Wonald R. Norris		ident & Gene	
Issued by authority of an Order of the Pu	blic Serv	vice Commis	sion of Kentucky
Case No. 8648 Dated Ap	oril 1, 198	33	$d_{i,2}$

	P.S.C. Ky. No15
	Original Sheet No. 2
East Kentucky Power Cooperative, Inc.	Cancelling P.S.C. Ky. No. 14
	Original Sheet No. 2
RULES AND REGUL	LATIONS
Wholesale Power Rate	e Schedule
BILLING DEMAND	
The billing demand is the arithmetical someasured (and adjusted for power factor as prodelivery. The maximum kilowatt demand at each highest average rate at which energy is used minute period of the month.	ovided below) at all points of h point of delivery shall be the
FUEL ADJUSTMENT	
(1) The fuel clause shall provide for period the unit cost of fuel [(F (m) : S (m)] is of 1.410¢ per KWH [(F (b) : S (b)] the creased or decreased by the product of the month and the Fuel Adjustment Rate for the Adjustment Rate is as defined below:	s above or below the base unit cost urrent monthly charges shall be in- he KWH furnished during the current
Fuel Adjustme	nt Rate = $\frac{F(m)}{S(m)} - \frac{F(b)}{S(b)}$
Where F is the expense of and current (m) periods; (b) and current (m) perio	fossil fuel in the base (b) and S is sales in the base ds, all defined below;
(2) Fuel costs (F) shall be the most recent	actual monthly cost of:
(a) Fossil fuel consumed in the utility share of fossil and nuclear fuel co plants, plus the cost of fuel which suffering forced generation and/or cost of fuel related to substitute	resumed in jointly owned or leased would have been used in plants transmission outages, but less the generation, plus PUBLIC SERVICE COMMISSION
(b) The actual identifiable fossil and energy purchased for reasons other below, but excluding the cost of fustitute the forced outages, plus	than identified in paragraph (E)
DATE OF ISSUE April 1, 1983 Month Day Year ISSUED BY Monal Month Name of Officer - Donald R. Norris	DATE EFFECT FVERSHANT TO 807 KAR \$5.011, Mon SEC VOAV (1) Year BY: President & General Manager -Winchester Title Address
Issued by authority of an Order of the Publi in Case No. 8648 Dated April 1, 1983	c Service Commission of Kentucky

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	P.S.C. Ky. No	15	_
	Original	Sheet No	3
	_ Cancelling P.S	s.c. Ky. No	14
East Kentucky Power Cooperative, Inc.	Original	Sheet No	3
RULES AND REGULA	ATIONS		

FUEL ADJUSTMENT (Continued)

- (c) The net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the buyer to substitute for its own higher cost energy; and less
- (d) The cost of fossil fuel recovered through inter-system sales including the fuel costs related to economy energy sales and other energy sold on an economic dispatch basis.
- (e) All fuel costs shall be based on weighted average inventory costing.
- (3) Forced outages are all nonscheduled losses of generation or transmission which require (purchase of) substitute power for a continuous period in excess of six (6) hours. Where forced outages are not as a result of faulty equipment, faulty manufacture, faulty design, faulty installations, faulty operation, or faulty maintenance, but are Acts of God, riot, insurrection or acts of the public enemy, then the utility may, upon proper showing, with the approval of the Commission, include the fuel cost of substitute energy in the adjustment.
- (4) Sales (S) shall be all KWH's sold, excluding inter-system sales. Where for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (3) (d) above, less (vi) total system losses. Utility-used energy shall not be excluded in the determination of sales (S).
- (5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel less any cash or other discounts. The invoice price commission fuel includes the cost of the fuel itself and necessary charges for FLENTUCKY transportation of the fuel from the point of acquisition to the Enlegative ing point, as listed in account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.

DATE OF ISSUE April 1, 1983	DATE EFFECTIVERSU	ANI 101807 MAR 5:011,
ISSUED BY Wonald R. Morris	President & BY: General Manager	Wanchester, KY 40391
Name of Officer - Donald R. Norris	Title	Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8648 Dated April 1, 1983 .

	P.S.C. Ky. No	o. <u>15</u>	
	Original	Sheet No.	4
East Kentucky Power Cooperative, Inc.	Cancelling	P.S.C. Ky. No	14
	Original	Sheet No	4
RULES AND REGU	TLATIONS		

POWER FACTOR ADJUSTMENT

The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 80%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 80% and dividing this product by the actual power factor at the time of the monthly maximum demand.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 0 1 1983

	PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY:
DATE OF ISSUE April 1, 1983 Month Day Year	DATE EFFECTIVE April 1, 1983 Month Day Year
ISSUED BY TOMA ON R. MONUS	President & General Manager Winchester, KY 40391
Name of Officer - Donald R. Norris	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8648 Dated April 1, 1983.

	D.C.C. KV NO 14
	P.S.C. KY. NO. 14
	CANCELS P.S.C. KY. NO. 13
	EAST KENTUCKY POWER COOPERATIVE, INC.
	OF
	WINCHESTER, KENTUCKY
	RATES, RULES AND REGULATIONS FOR FURNISHING
	WHOLESALE POWER SERVICE
	AT
	VARIOUS LOCATIONS TO
	RURAL ELECTRIC COOPERATIVE MEMBERS
	THROUGHOUT KENTUCKY
	FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY
ISSUED	June 15, 1982 EFFECTIVE <u>June 1, 1982</u>
	CHECKED Public Service Commission JUL 1 2 1982 by Aleslandrage BY Monald R. Norris President & General Manager

	FOR All Counties Served Community Town or City
	P.S.C. No. 14
	ORIGINAL SHEET NO. 1
EAST KENTUCKY POWER COOPERATIVE, INC.	CANCELLING P.S.C. NO. 13
dame of issuing corporacion	ODICINIAI CHEET NO 1
	ORIGINIAL SHEET NO. 1
CLASSIFICATION O	E SEDVICE
GLASSITICATION O	1 OFIGE
	RATE PER UNIT
Wholesale Power R	
Marine and an appropriate from the control of the c	ace ochedute
AVAILABILITY Available to all cooperative association	
MONTHLY RATE - PER SUBSTATION OR METERING POI	<u>NT</u>
Demand Charge: \$5.85per KW of billing demand. Energy Charge: All KWH \$.02504 per KWH RAT	tion. In the shall be divided IECKED Service Commission UL 1 2 1982 Section 1 2 1982 Section 1 2 1982 Section 1 2 1982
\$590 per month for each energized substate event of joint utilization, this charge equally. Demand Charge: \$5.85per KW of billing demand. Energy Charge: by	shall be divided IECKED Service Commission UL 1 2 1982 Ses AND TARIFFS The above rate
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	P.S.C. Ky. No14
	Original Sheet No. 2
ast Kentucky Power Cooperative, Inc.	Cancelling P.S.C. Ky. No. 13
	Original Sheet No. 2
RULES AND REG	
Wholesale Power Ra	ate Schedule
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plants, plus the cost of fuel which	consumed in jointly owned or leased ch would have been used in plants r transmission outages, but less the
(b) The actual identifiable fossil and energy purchased for reasons other below, but excluding the cost of for stitute the forced outages, plus	
ATE OF ISSUE June 15, 1982 Month Day Year	DATE EFFECTIVE June 1, 1982 Month Day Year
SSUED BY Monal R. Norris	President & General Manager -Winchester, Title Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8400 Dated June 3, 1982

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			P.S.C. Ky. No.	14
			Original	Sheet No. 3
			Cancelling P	.s.c. Ky. No. <u>13</u>
<u>East</u>	Kent	ucky Power Cooperative, Inc.	Original	Sheet No. 3
		RULES AND REGULA	TIONS	
T21 T12 T	A ID TII I	CTMENT (Continued)		
FUEL	ADJU	STMENT (Continued)		
	(c)	The net energy cost of energy purchademand charges (irrespective of the transaction) when such energy is purbasis. Included therein may be such nomy energy purchases and the charge outage, all such kinds of energy be substitute for its own higher cost	designation ass rchased on an ed h costs as the d es as a result d ing purchased by	signed to such conomic dispatch charges for eco- of scheduled v the buyer to
	(d)	The cost of fossil fuel recovered to cluding the fuel costs related to energy sold on an economic dispatch	conomy energy sa	tem_sales_in- les@anH offherK E D Public Service Commission
	(e)	All fuel costs shall be based on we costing.	ighted average i	nventofyl 121982 by Backmond
(3)	whice exce faul faul rect show	ted outages are all nonscheduled loss the require (purchase of) substitute pless of six (6) hours. Where forced of the equipment, faulty manufacture, factly operation, or faulty maintenance, the cion or acts of the public enemy, the wing, with the approval of the Commissistitute energy in the adjustment.	ower for a conti utages are not a ulty design, fau but are Acts of n the utility ma	inuous period in as a result of alty installations, f God, riot, insur-
(4)	for for (ii) pump subs	es (S) shall be all KWH's sold, exclusion any reason, billed system sales cannot the billing period, sales may be equivalently purchases, (iii) interchange in, lest seed storage operations, less (v) interception (3) (d) above, less (vi) totate the section (3) to be excluded in the determinant of the section (3).	ot be coordinate ated to the sum ss (iv) energy a r-system sales of system losses.	ed with fuel costs of (i) generation, associated with referred to in . Utility-used
(5)	pric fuel tran ing	cost of fossil fuel shall include note of fuel less any cash or other distinctudes the cost of the fuel itself asportation of the fuel from the point point, as listed in account 151 of Fublic Utilities and Licensees.	counts. The inv f and necessary t of acquisition	voice price of charges for n to the unload-
DATE	OF I	ISSUE June 15, 1982	DATE EFFECT	IVE June 1, 1982
ISSU	ED BY	Name of Officer - Donald R. Norris	President & General Manage Title	er Winchester, KY Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8400 Dated June 3, 1982

	P.S.C. Ky. No.	14
	Original	Sheet No. 4
East Kentucky Power Cooperative, Inc.	Cancelling	P.S.C.Ky. No. 13
	Original	Sheet No. 4
RULES AND REGUL	ATIONS	

POWER FACTOR ADJUSTMENT

The member cooperative agrees to maintain unity power factor as nearly as practicable at a point of delivery at the time of monthly maximum demand is determined to be less than 80%, the monthly maximum demand measured at that point of delivery shall be adjusted by multiplying the monthly maximum demand by 80% and dividing the product thus obtained by the actual percent power factor measured at the time of such maximum demand.

The state of the s	CHECKED Public Service Commission
ру -	JUL 1 2 1982 RATES AND TARIFFS

DATE OF	ISSUE_	June	15,	1982		DATE EFFECTIV	E _{Jun}	e 1.	1982
	-M	lonth	Day	Year			Mont		Year
		1	200	71	c ·	President &		,	
ISSUED I	SY = I	Ona	UKK	Rars	N	General Manag	er	Winchester	, KY 40391
	Nam	e of C	fficer -	Donald	R. Norris	Title		1	Address

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 8400 Dated June 3, 1982

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